

CO₂ Storage and Monitoring:

**Assessment of injection induced earthquake
and strong motion effect on storage ability
of CO₂ reservoir**

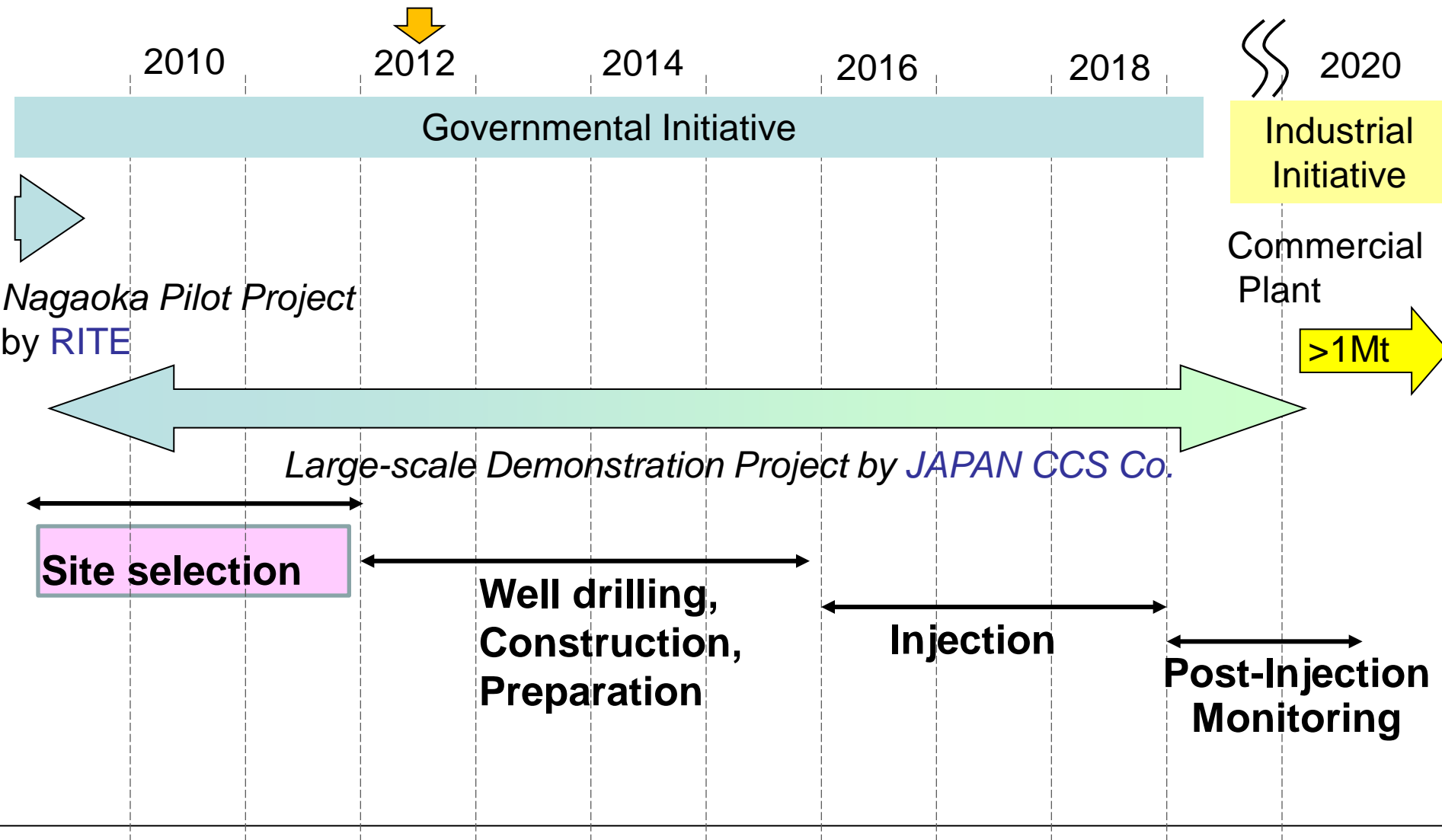
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Outline

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1. Background and Objectives

Schedule of CO₂ Geol. Storage Demo. Project in Japan



1. Background and Objectives (Cont.)

As the site selection criteria, the following points were examined based upon the data at Tomakomai candidate site.

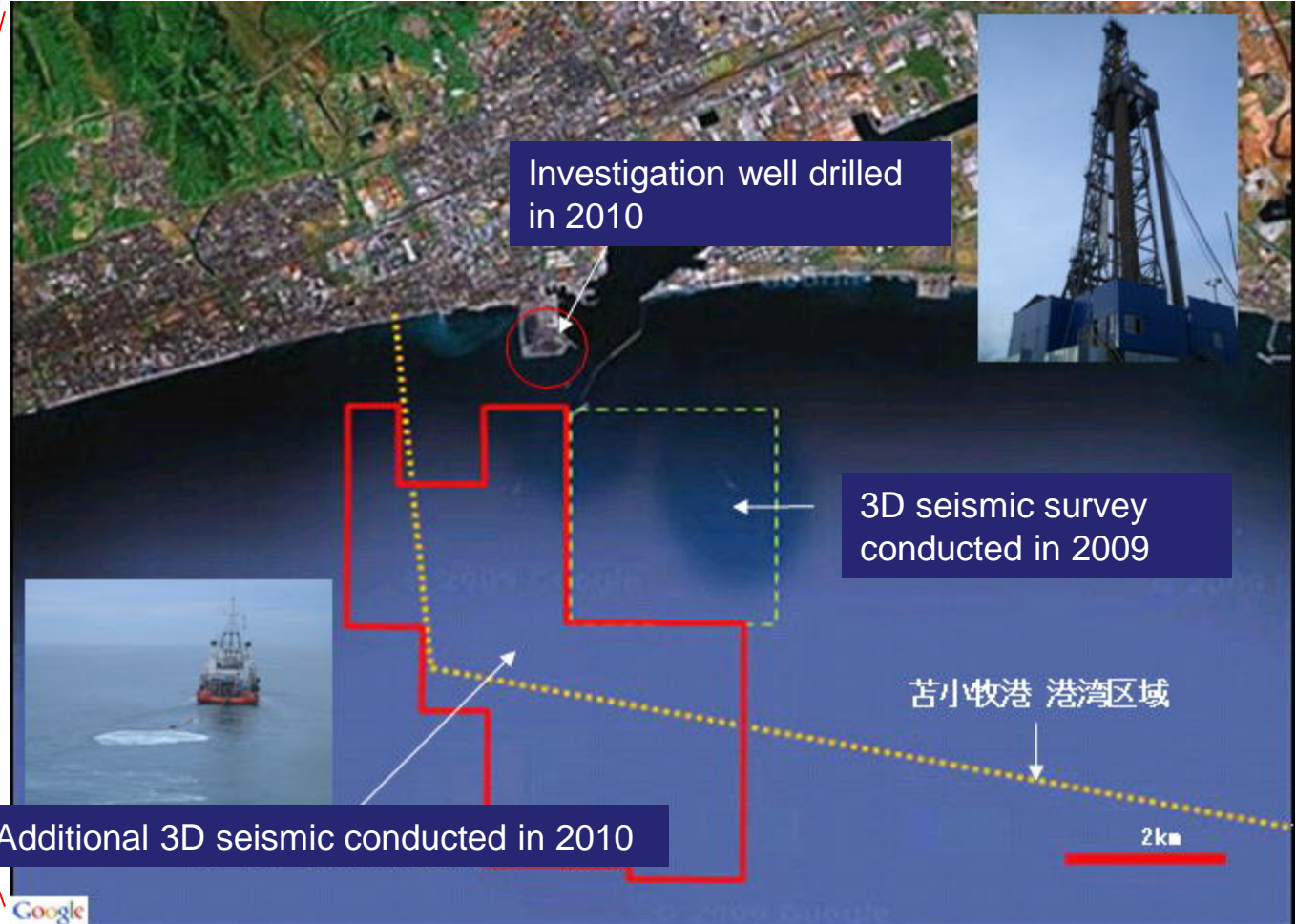
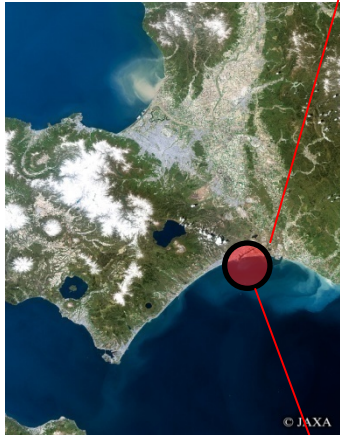
(*METI-funded research works*)

- ◆ Possibility of inducing earthquakes by CO₂ Injection
 - Is there any possibility of inducing events due to planned CO₂ injection rates and amount ?

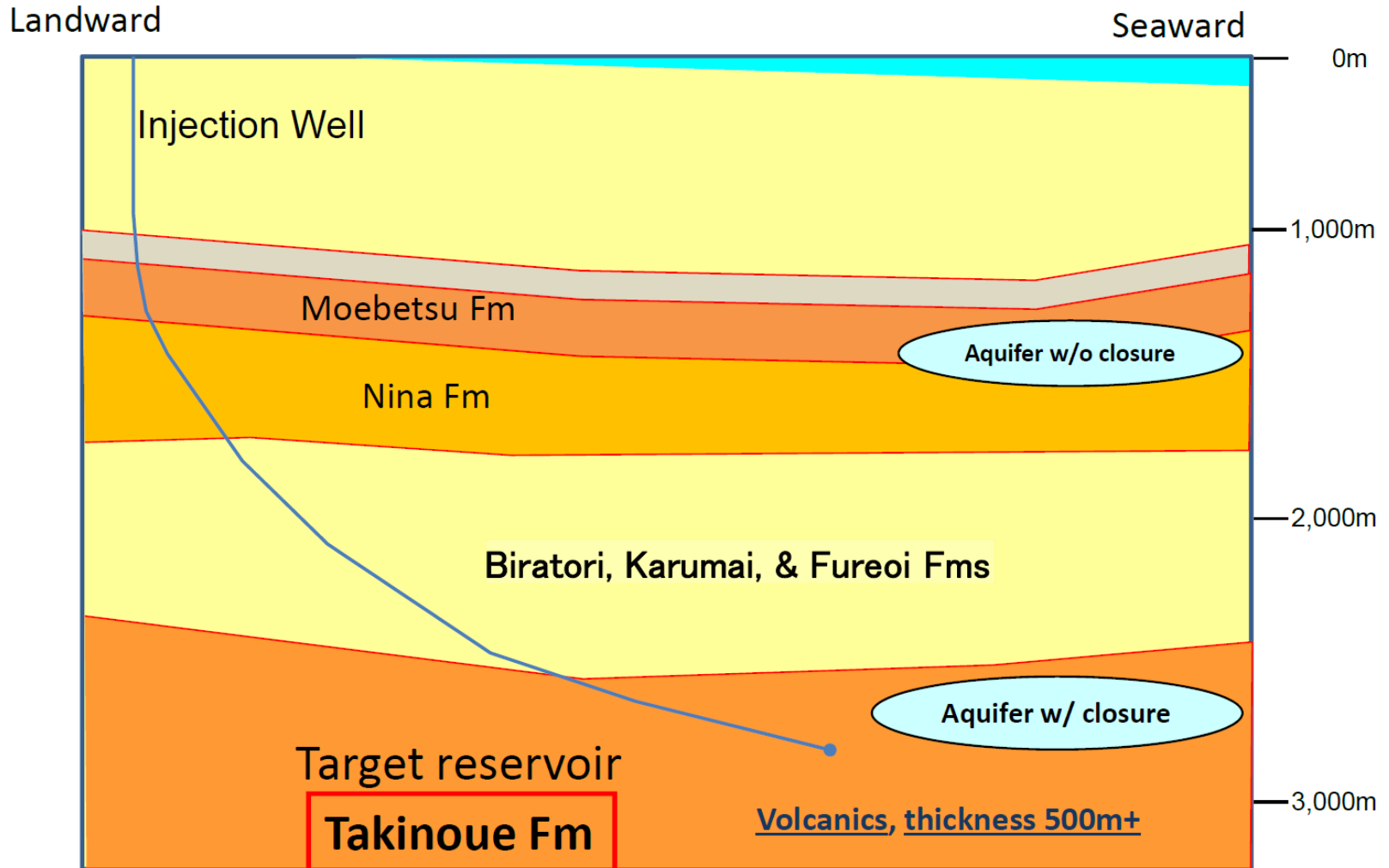
- ◆ Effect of strong motion to reservoir integrity
 - If there is a strong earthquake outside the site, how about the damage to the reservoir ?

Tomakomai candidate site

0.25 Mt CO₂ /yr will be injected in two reservoir formations for 3 years from 2016 to 2018.



Schematic cross section at Tomakomai candidate site



(M. Abe, CCS Technical Workshop 2010, Dec. 2010)

2-1. Types of induced earthquakes : Review of previous studies

- (1) CO₂ injection may induce earthquakes due to hydro-fracturing or pore-pressure buildup, but the seismicity can be controlled by proper operation of injection pressure ($M < 1.5$).
- (2) Seismic risk should be managed based on ALARA (As Low As Reasonably Achievable)
 - It is necessary to assess possibility of induced events before starting the CO₂ injection
 - Seismic monitoring should be done at least one year before the CO₂ injection
 - Injection operation should reflect monitoring results
 - Disclosure of seismic monitoring results to public is essential

2-2. Evaluation of the possibility of induced events in Tomakomai site - Procedure -

Method

Evaluating the possibility of seismic events based on slip tendency (Shear stress on the frictional plane / frictional strength)

Procedure for obtaining a slip tendency

Pore pressure p
from reservoir simulation

Tectonic stress σ
from extended leak-off test data

Friction coefficient and cohesion μ, C
from direct shear test

**3D spatial distribution
of slip tendency**

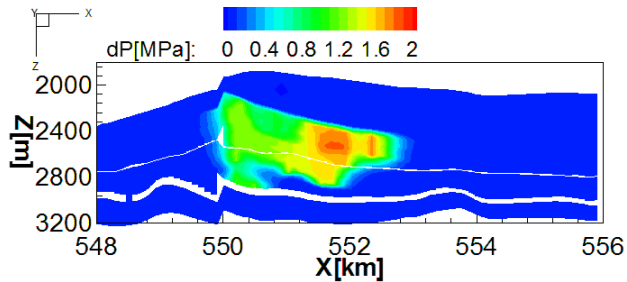
$$T = \frac{\tau}{C + \mu(\sigma_n - p)}$$

T : slip tendency
 τ : shear stress along a fault
 C : cohesion of a fault
 μ : friction coefficient
 σ_n : normal stress on a fault
 p : pore pressure

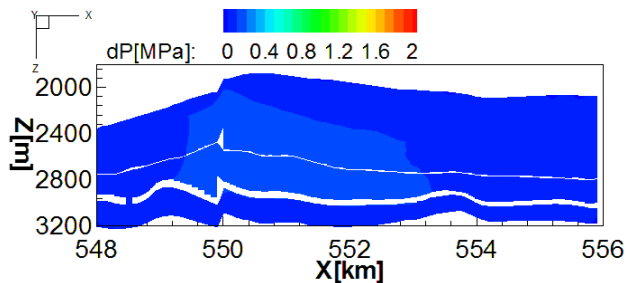
2-2. Evaluation of the possibility of induced events in Tomakomai site

Results: Distribution of Slip tendency in lower reservoir

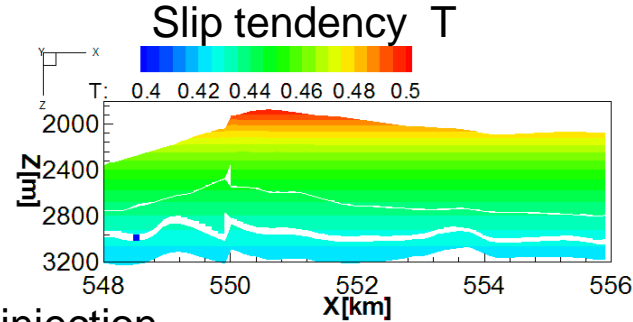
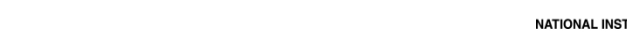
Pore pressure buildup Δp



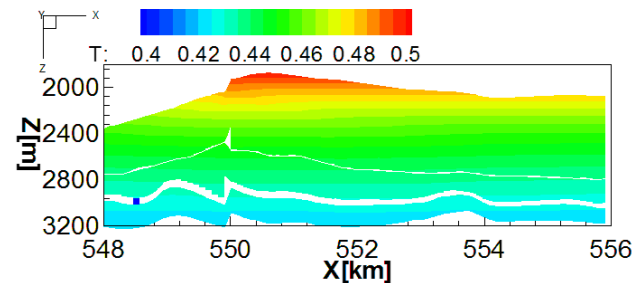
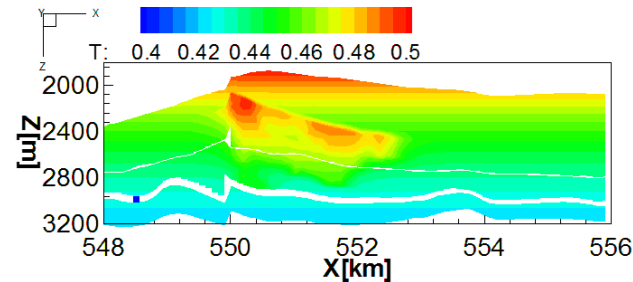
After 3 years (Injection is stopped)



After 200 years

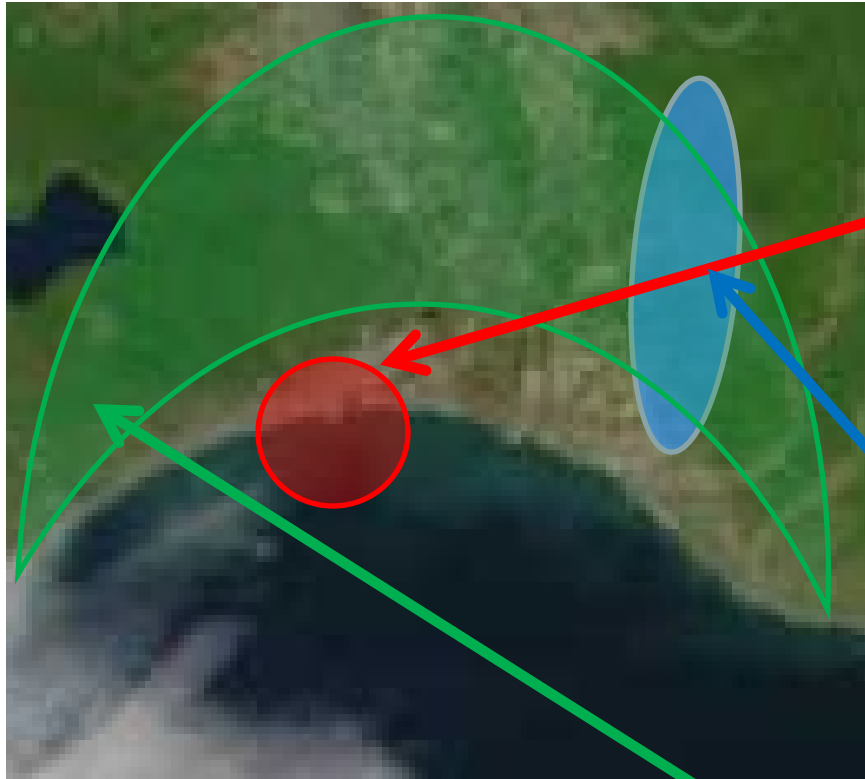


Before injection



- Results:
- 1) Even after 3 years (end of injection) of 0.25Mt/yr injection, slip tendency T does not exceed 1.0
 - 2) After 200 years of injection, the pressure distribution returns to the condition before injection
 - 3) T values are higher in the shallower sealing layers, because the layers are confined (over-pressurized).

2-3. Recommendation on seismic monitoring network



Candidate test site:

Net work for induced events.

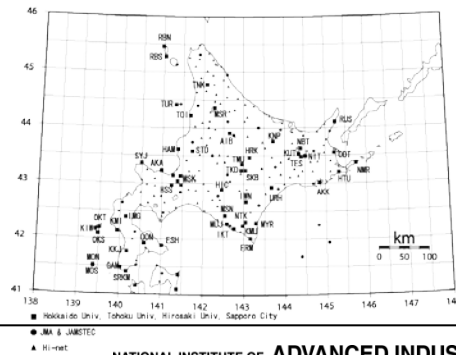
Requires:

- Real-time observation.
- High frequency sensors, dense distribution of observation points.
- Seismometer at reservoir level depth

Net work for monitoring seismic activity along near-by active fault (southern part of Eastern boundary fault zone of the Ishikari lowland).

Net work to monitor seismic activity covering more than 20km from the test site. (by using existing seismic networks)

Existing seismic networks by JMA, NIED and Hokkaido university



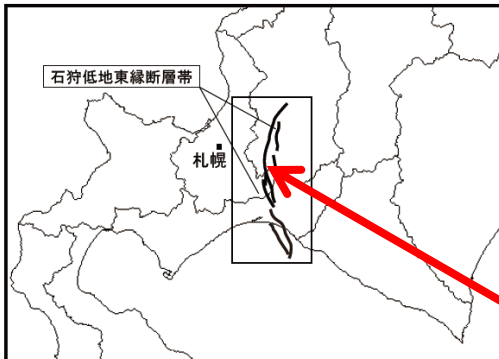
3. Effects of strong motion

1. Nagaoka Case:

Nagaoka was struck by 2004 Cyuetsu and 2007 Cyuetsu-oki earthquakes. That was the only CO₂ Injection site that suffered MM*9 strong motion.

2. Effects of a strong motion by a distant earthquake on existing fault as a leakage path from reservoir at Tomakomai candidate site:

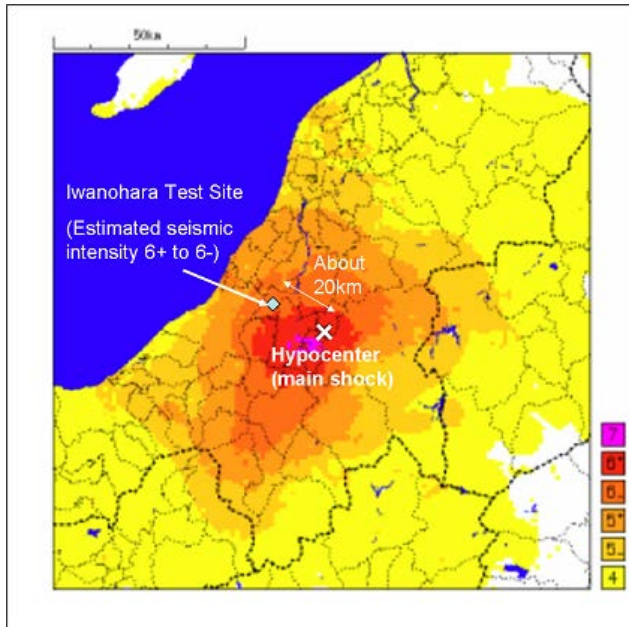
(numerical simulation of the extreme case)



Eastern boundary fault zone of the Ishikari lowland (Active fault)

*: Modified Mercalli Intensity scale

2004 Chūetsu earthquake and Chūetsu Offshore Earthquake



2004 Chūetsu earthquake

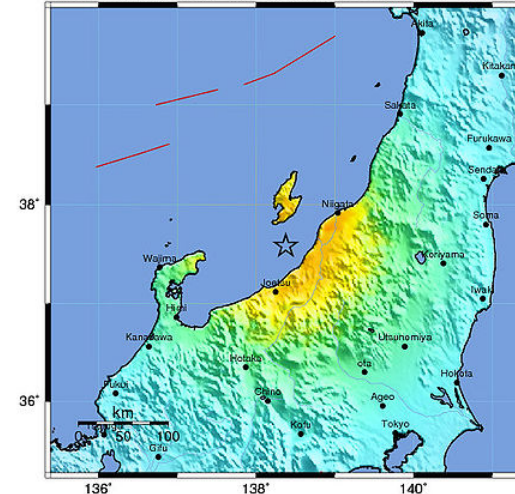
Date October 23, 2004 (2004-10-23)

Magnitude: 6.6

Casualty toll: 40



USGS ShakeMap : NEAR THE WEST COAST OF HONSHU, JAPAN
 Mon Jul 16, 2007 01:13:27 GMT M 6.7 N37.58 E138.38 Depth: 49.0km ID:2007ewac



Map Version 1 Processed Sun Jul 15, 2007 07:34:27 PM MDT - NOT REVIEWED BY HUMAN

PERCEIVED SHAKING	Not felt	Weak	Light	Moderate	Strong	Very strong	Severe	Violent	Extremo
POTENTIAL DAMAGE	none	none	none	V. Light	Light	Moderate	Moderate/Heavy	Heavy	V. Heavy
POTENTIAL DAMAGE	none	none	none	Light	Moderate	Moderate/Heavy	Heavy	V. Heavy	V. Heavy
PEAK ACC. (cm/s ²)	< 0.17	0.17-1.4	1.4-3.9	3.9-9.2	9.2-16	16-34	34-65	65-124	>124
PEAK VEL. (cm/s)	<0.1	0.1-1.1	1.1-3.4	3.4-8.1	8.1-16	16-37	37-60	60-116	>116
ESTIMATED INTENSITY	I	II-III	IV	V	VI	VII	VIII	IX	X+

Chūetsu Offshore Earthquake

Date July 16, 2007 (2007-07-16)

Magnitude: 6.6

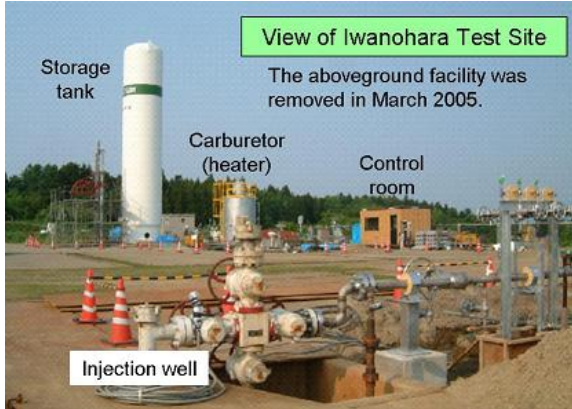
Depth: 10km



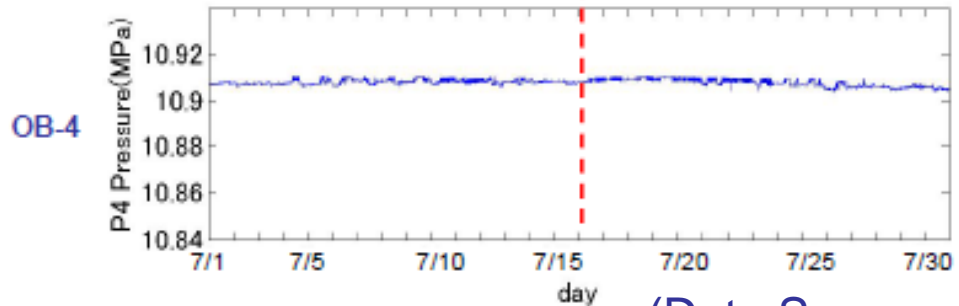
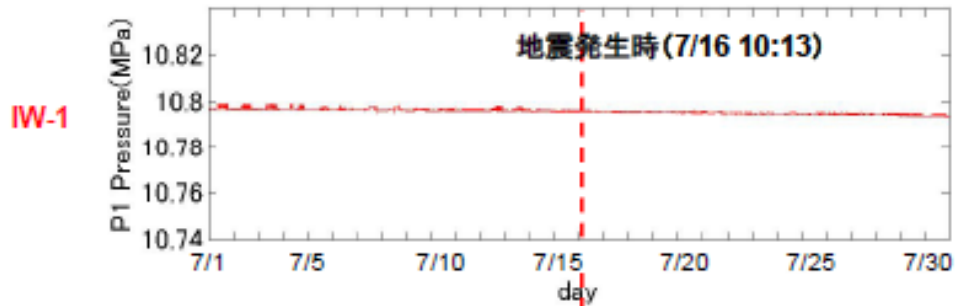
(Pictures: <http://www.google.co.jp>)

3. Effects of strong motion

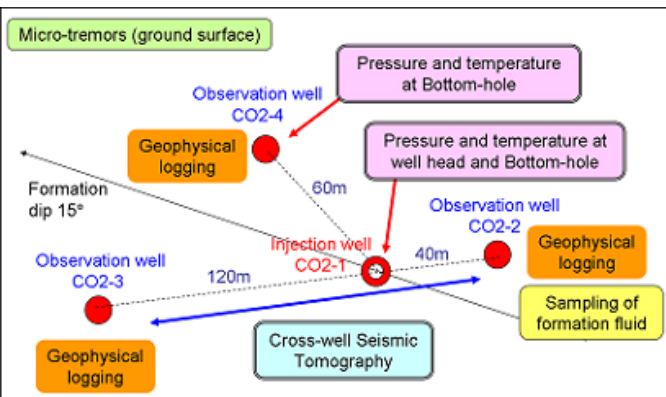
3-1. Pressure data at Nagaoka site



Downhole pressure histories in July 2007



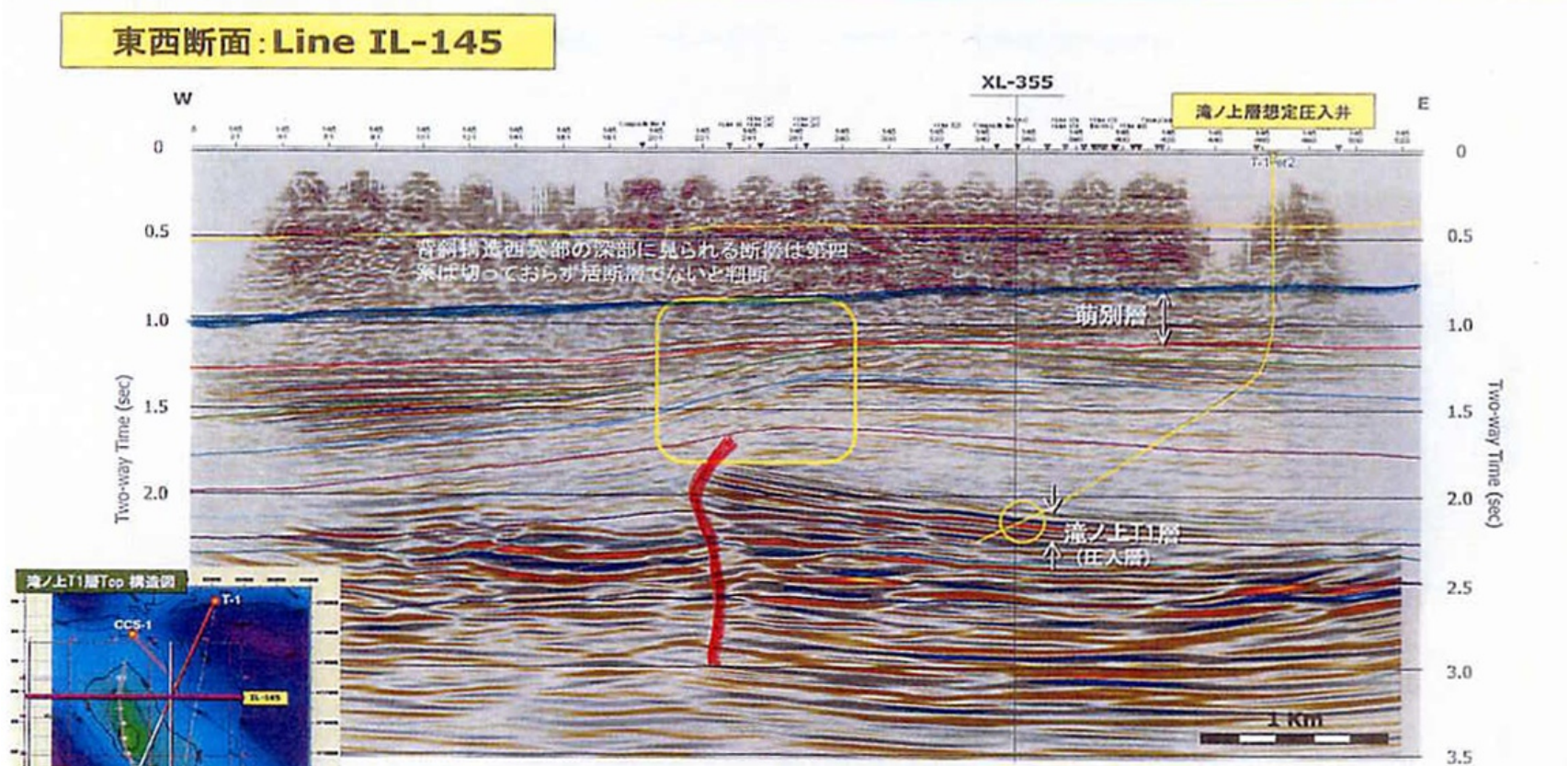
(Data Source: RITE)



Nagaoka was struck by two big earthquakes ; 2004 Cyuetsu and 2007 Cyuetsu-oki earthquakes and experienced MM*9 strong motion on the surface. (*: Modified Mercalli Intensity scale)

But downhole pressure data did not show any pressure change, suggesting no damages of the sealing ability.

3-2. Assessment of Tomakomai candidate site



A fault, which exists at the western edge of the lower reservoir, extends to the bottom of the upper reservoir.

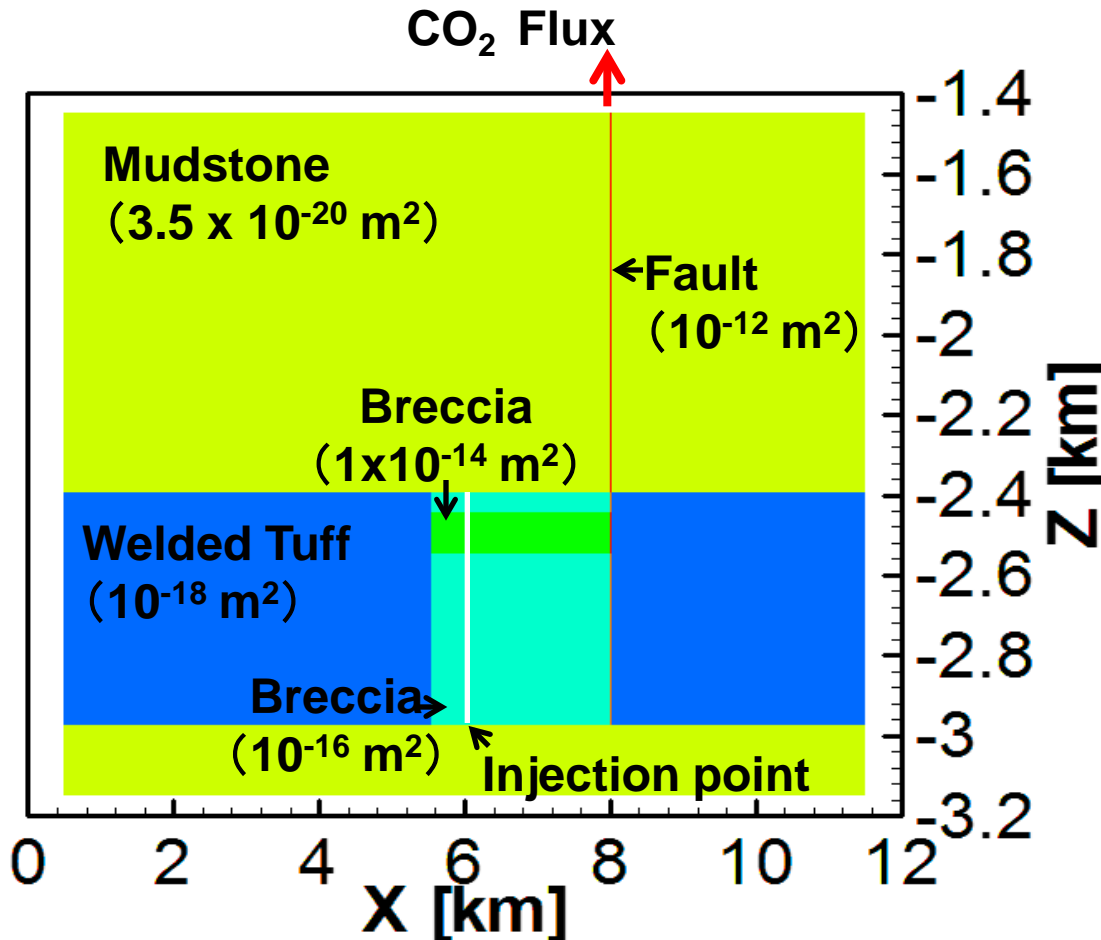
The displacement can not be recognized within the upper formation, so that the only lower reservoir is examined.

**This fault is judged to be not active.*

3-2. Assessment of Tomakomai site

- Numerical model of the extreme case -

Numerical Model for the leakage simulation



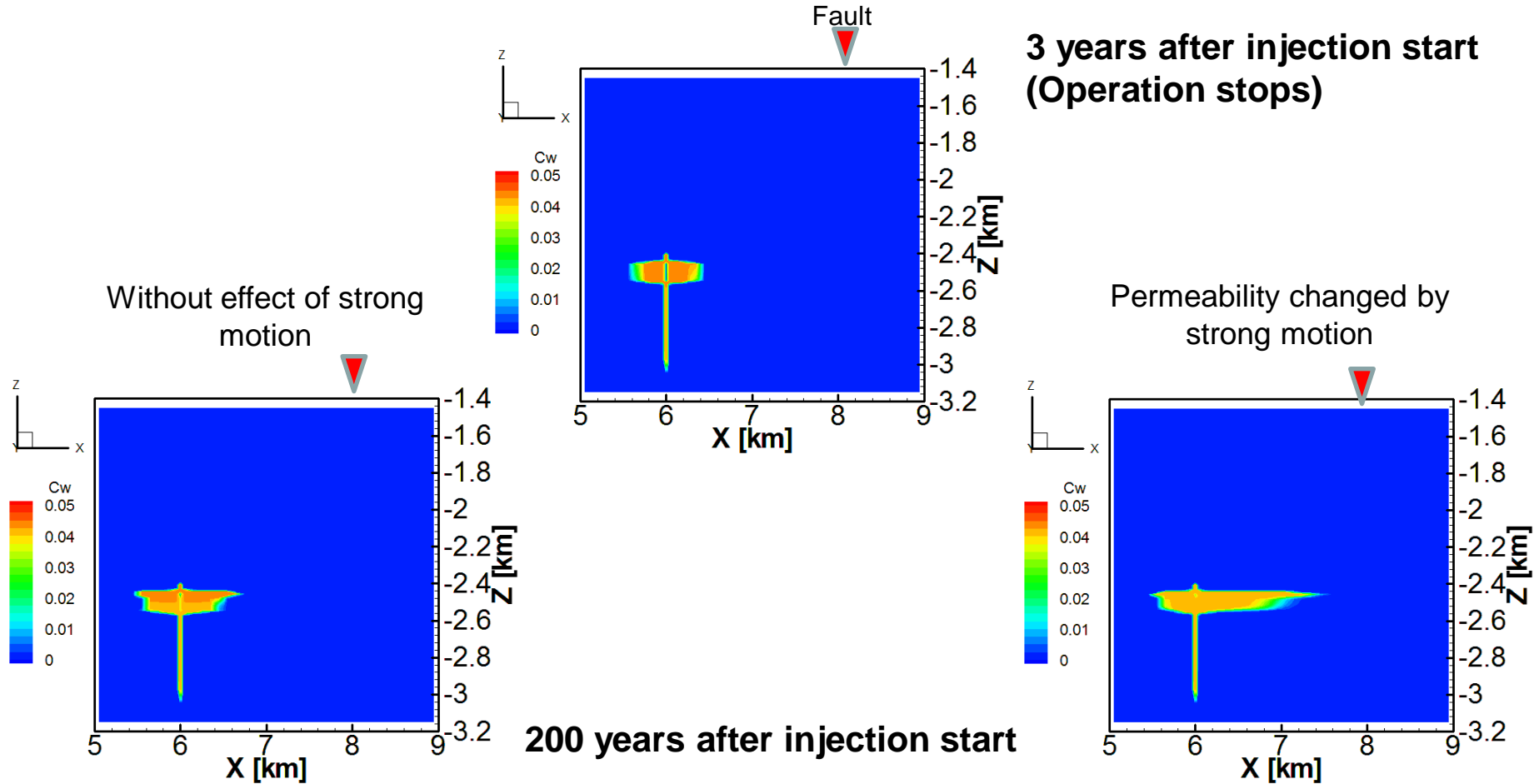
ZX-section of the 3D model.

A fault exists 2km apart from the injection point.

We assume that strong motion attacked the reservoir and permeability of the fault (with the aperture of 0.1-m) suddenly changes to 10^{-12} m^2 at 3 years after starting the injection; the final stage of injection test..

**Note that it is not realistic assuming the opened fault keeps its permeability because of the tectonic stress. However, we investigated it as the extreme case.*

3-2. Assessment of Tomakomai site Results: Dissolved CO₂ distribution



In case of fault permeability changes due to strong motion, although the dissolved CO₂ expands to the fault direction at 200 years, but it does not reach the fault, resulting no CO₂ leakage from the reservoir.

4. Conclusion

◆ Earthquakes induced by CO₂ Injection

- (1) From the evaluated slip tendency, earthquakes are not likely to occur from CO₂ injection at Tomakomai.
- (2) Seismic monitoring network should be designed to target the area where the slip tendency is high. The monitoring results should be fed back to operation.
- (3) Monitoring the activity along the Eastern Boundary Fault Zone of Ishikari Lowland (active fault) is strongly recommended.
- (4) Using existing network (by JMA, NIED and Hokkaido Univ.) is beneficial for monitoring seismic activity of wider area .

◆ Effects of strong motion

- (5) Based on the experience at Nagaoka site, strong motion from distant earthquakes does not affect the storage ability of a reservoir formation at depth.
- (6) At Tomakomai candidate site, there exists the fault at the western edge of the lower reservoir (Takinoue formation). Just in case, we considered the extreme numerical cases. However, the fault does not become a leakage path.

AIST's R&D subjects commissioned by METI

- Multi-Disciplinary Monitoring Techniques Complement to 3D/4D Seismic Reflection Survey
 - (1) Multi-lateral Geophysical Monitoring Tools
 - (2) Optimal Modeling Technologies (Geophysical Post-processor)

- Evaluation and Prediction of Seal Integrity of Caprocks and Faults
 - (3) Seal Integrity
 - (4) Fault Modeling Method with Geomechanical Processes

Thank you for your attention

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