

CCOP EPPM Program

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Contents

- **◆ EPPM Program- Planned** activities for 2012
- ♦ New Initiatives & the Way Forward

EPPM Program

◆ CCOP-Norway Cooperation Program for Enhancing Public Petroleum Management of the CCOP Member Countries (EPPM)

- The goal is to create the highest possible value for society from petroleum resources in order to improve the quality of life of the people in the CCOP Member Countries.

GOOD GOVERNANCE

Supacity-building

EPPM Program

- Agreement between Norway
 & CCOP signed on 10 July
 2008
- ◆ 4-year, July 2008- June 2012
- ◆ Budget: NOK15 Million
- Implementing agency: CCOP
 TS
- ◆ Cooperating agency: NPD & PETRAD
- ◆ Beneficiaries: CCOP Member



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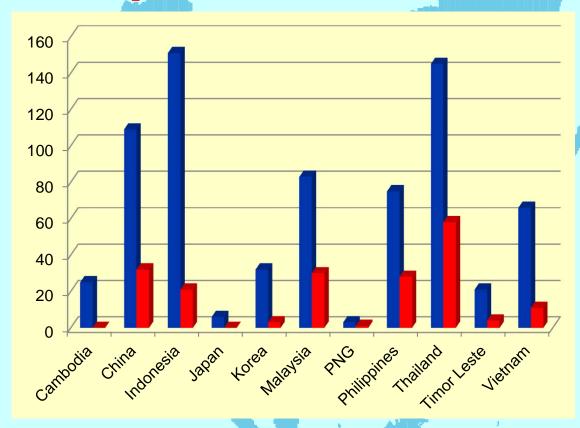




EPPM Program

- 3 Projects
 - (P1) Petroleum Resource Management with focus on Natural Gas
 - (P2) Natural Gas Field Development and Environmental Issues
 - (P3) Metadata on Natural Gas Resources in the CCOP Region

Participation in EPPM



- Total number of participants by country
- Total female participants by country

- ♦ 792 participants, as of end 2011
- → ~30% female participants

Impact of EPPM

- Enhanced the cooperation of Member Countries
 - In- kind support: availability of local experts & willingness to host the technical activities
- Formation of working groups to follow the technical activities
 - Knowledge learned are disseminated through reporting and conduct of seminars in the participant's respective organization
- Adoption of some concepts learned in basin assessment and exploration promotions

Impact of EPPM

- Greater awareness
 - Impact of GHG to climate change & about CCS as one of the solutions for mitigations
 - Importance of data management to support research, regulatory functions, new initiatives, etc
- Easier facilitation of new projects in the CCOP TS

Plan for 2012

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Activities	Jan-12	Feb	Mar	r	May	Jun		Aug	Sep	Oct	Nov	Dec
CCOP-Norway Annual												
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S6: Gas Devt & CCS					w.	1			14/IN			
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EPPM Program S5:

Seminar/Workshop - How Should Governments manage the End of Concession Period and Decommissioning of Oil and Gas Installations?

- ◆ Date & Venue: 12-14 June 2012, Bangkok
- Objectives:
 - To enhance the knowledge of the CCOP Member Countries with the current state-of-the-art in managing end of oil and gas concession period and decommissioning of installations.
 - To disseminate the outcomes of the ASCOPE
 Decommissioning Guidelines project to the CCOP Countries.
- Main Resource persons
 - Mr. Olav Fjellså & Dr. Brian Twomey

http://www.ccop.or.th/eppm/





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Project 1 (P1), Petroleum Resource Management with focus on Natural Gas

◆P1W6: North Sumatra – Mergui Basin Case Study: Risking of Petroleum Plays and Prospects, 4-7 September 2012, Sabah, Malaysia

EPPM S6: CCS opportunities in the CCOP region

- ◆ Date & venue: 12-14 Sep 2012, Bali
- Contents:
 - A case study on the CO2CRC CCS Pilot from capture to geological storage (Otway Proj- Australia)
 - Project concept, design, screening, budget & implementation
 - Mechanism and dynamics of partnership
 - IEA- (1) evaluating CCS storage and (2) CCS in clean development mechanism
 - Update in storage of CO2 in gas hydrates
 - Overview of the CO2 Storage potential mapping Project in CCOP

For the Future...

(1) CO2 Storage potential mapping Project in CCOP

- **♦**Scope:
 - safe storage of CO2 and
 - possible use of CO2 for increased recovery

Why CCS?

- ◆ By identifying geological formations with large CO₂ storage potential, the outcomes of the Project will provide the fundamental information that, combined with technology innovation, can help fossil-fueled facilities continue their essential energy role while reducing carbon pollution
- This Project can also help identify opportunities for EOR/EGR projects that can further increase O & G production, enhance energy security and support economic growth.
- Reduce GHG emissions help in mitigating the impact of Climate change

◆Contents

- Case studies onshore & offshore CO2
 Storage potential
- Methodology & guidelines as Toolkits to initiate CO2 Storage potential Projects
- CCS pilots in the Member Countries
- Supported by workshops, expert visits and field works- including public awareness strategies

- Integration of country CO2 storage maps to develop the CO2 Storage Atlas of CCOP
- ◆ Duration: 4 years, starting mid 2013
- ◆ Budget: ~USD3.0 Million, including
 - In-kind contribution from Member
 Countries
 - In-kind contribution from possible partner institutions international experts

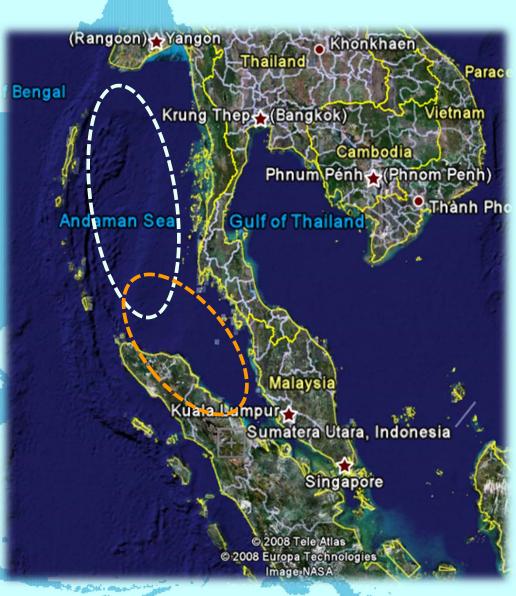
◆ Potential Fund / Technical Sources

- Member and Cooperating Countries who have existing projects related to CO2 storage
- Global CCS Institute (Australia)- recently committed to provide AUD0.3 Million as facilitating fund
- IEAGHG (UK) committed to provide resource persons on their own cost
- ADB will share the outcome of their CCS
 –storage capacity building Projects

- APEC to share their CCS potential mapping project
- ◆ Norwegian Government through Embassy in Bangkok
 - Review of CCOP and EPPM Program is currently going-on
- Other relevant organizations

P1- phase 2

- ◆ Cross-border
 Case study area:
 North Sumatra Mergui basin
 - Indonesia,
 Malaysia, Thailand
 and Myanmar



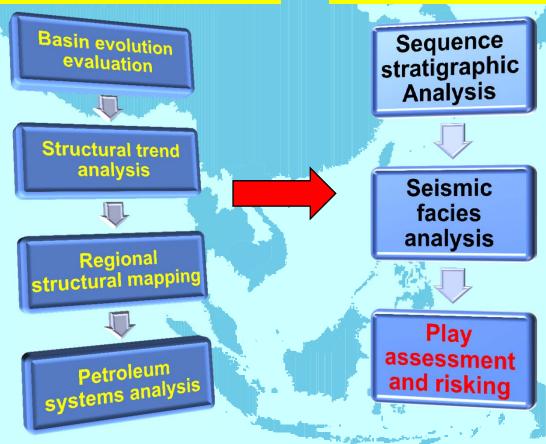
P1- phase 2

- Duration: 2 years, starting 2012
- Activities: Crossborder case study, workshops, expert visits and field works.



P1 BASIN ANALYSIS WORKFLOW

Basin scale Play scale





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THANK YOU!

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